

OPTIMIZATION OF THE MINERAL ACTIVATION PROCESS TO SEQUESTER CO₂ AT LOW PRESSURES AND TEMPERATURES

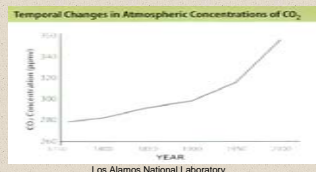
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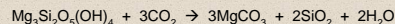
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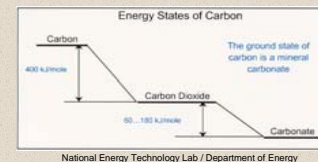


Introduction

A 30% increase in atmospheric CO₂ concentrations has occurred since the Industrial Revolution, and concentrations continue to rise. Mineral carbonation is a promising CO₂ sequestration technology that involves the reaction of CO₂ with non-carbonate minerals to form stable mineral carbonates. Serpentine has been identified as a suitable feedstock, and the reaction is shown below.



Advantages of the carbonation of serpentine minerals include the vast, readily available abundance of raw materials, the permanent storage of CO₂ as a stable mineral carbonate, and the overall process being exothermic, and therefore potentially economically viable.



Mineral Sequestration Obstacles

- ⚡Kinetics - Innovative development of fast reaction routes under milder regimes in a continuous integrated process must be made.
- ⚡Carbonation Efficiency - Current carbonation studies require prior capture of the CO₂, high pressures, and extensive mineral particle comminution, all energy-intensive operations.

The Active Carbonation Concept

- ⚡Promote and accelerate REACTION RATES and EFFICIENCIES through surface activation to the extent that extensive mineral particle comminution is not required prior to sequestration.
- ⚡Surface activation by catalytic and physical means to accelerate the carbonation reaction efficiency.
- ⚡Physical activations were performed using steam, while chemical activations utilized various acids at room temperature.

BET Surface Area and Porosity Studies

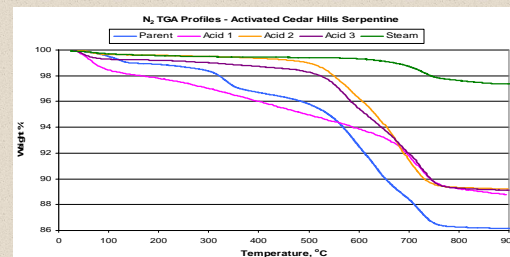
⚡N₂ at 77K adsorption isotherms were obtained using a Quantachrome adsorption apparatus, Autosorb-1 Model ASIT.

Sample	BET Surface Area (m ² /g)	Pore Volume (mL/g)	Average Pore Diameter (nm)
Parent	8.2	0.017	8.5
Steam	15.8	0.035	8.8
Acid 1	329.5	0.234	2.8
Acid 2	79.5	0.085	4.3
Acid 3	121.7	0.097	3.2

- ⚡The surface area of the activated sample increased at least one order of magnitude for all the activated serpentines.
- ⚡The chemical activation appears to be more effective than physical activation in terms of increasing surface area and pore volume, while reducing the average pore diameter.

TGA Studies

⚡N₂ TGA profiles were obtained using a Perkin Elmer TGA 7 at a temperature range of 25°C to 900°C at 10°C/minute.



- ⚡The weight loss in the parent sample (~15%wt) is attributed to the removal of hydroxyl groups that inhibit the carbonation reaction by occupying active sites on the mineral surface.
- ⚡The chemically activated samples show a weight loss of around 11%wt and the loss is shifted to higher temperatures, indicating that the activation process selectively removed low-temperature (<600°C) hydroxyl groups.
- ⚡The physically activated sample shows a weight loss of around 3%wt, indicating that most of the water has been removed during activation.

Carbonation Studies

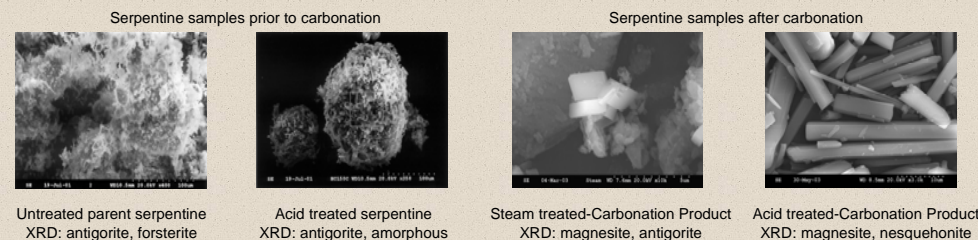
⚡High temperature and pressure analyses were carried out in a 1 L Hastelloy C-2000 continuous-stirred-tank-reactor (CSTR) unit, while low temperature and pressure carbonation reactions were performed in a 500 mL Hastelloy C-276 CSTR vessel.

Sample	Conversion Percentage	Carbonation Reaction Conditions (Temperature, Pressure)
Untreated	7.2	155°C, 126 atm
Steam (650°C)	59.4	155°C, 126 atm
Chemically Treated	52.5	20°C, 45 atm

- ⚡The samples underwent varying degrees of carbonation.
- ⚡The untreated parent sample underwent a 7% conversion at 155°C and 126 atm. Under identical conditions, the steam activated serpentine underwent a 60% conversion, illustrating the benefit of removing moisture from the serpentine. However, high temperature treatment is very energy intensive.
- ⚡CO₂ was also sequestered during the carbonation of the acid treated serpentine at much lower temperatures and pressures (20°C and 45atm).

SEM and XRD Studies

- ⚡SEM studies were conducted using a HITACHI S-3500N, with an accelerating voltage of 20kV and a magnification of 1500X.
- ⚡XRD analyses were carried out on a Scintag Pad V unit with a vertical theta-2-theta goniometer.



Untreated parent serpentine
XRD: antigorite, forsterite

Acid treated serpentine
XRD: antigorite, amorphous

Steam treated-Carbonation Product
XRD: magnesite, antigorite

Acid treated-Carbonation Product
XRD: magnesite, nesquehonite

- ⚡Images show that the structure of the activated serpentines has been significantly altered by the treatment process.
- ⚡The product from the carbonation of the steam activated serpentine (SCP-4) shows MgCO₃ cube-shaped crystals.
- ⚡The carbonation product from the acid treated serpentine shows MgCO₃ crystals with a much longer, rod-like appearance.

Conclusions

- ⚡The obstacles inhibiting mineral carbonation may possibly be overcome by activating the raw minerals to accelerate the carbonation reaction efficiency.
- ⚡Chemical activation appears to be the preferred method to increase surface area (330m²/g, compared to only 8m²/g for the raw serpentine), while physical activation results in a greater weight loss.
- ⚡The most promising results came from the carbonation of the H₂SO₄ treated serpentine, where a carbonation efficiency of nearly 53% was observed, comparable to the physically activated serpentine that showed a 60% conversion at 155°C under 126 atm of CO₂ pressure.
- ⚡A provisional patent (Serial No: 60467,809) has been filed and a full patent is currently being filed.

Future Work

- ⚡Optimization of the activate carbonation conditions.
- ⚡Development of a continuous CO₂ sequestration module.
- ⚡Conduct a preliminary economic assessment of the active carbonation process.

Acknowledgements

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